

# Quantification of molten salt components for nonproliferation and material accountancy purposes

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- Elemental Analysis and Optical Spectroscopy: Cr Solubility in fuel and coolant salt
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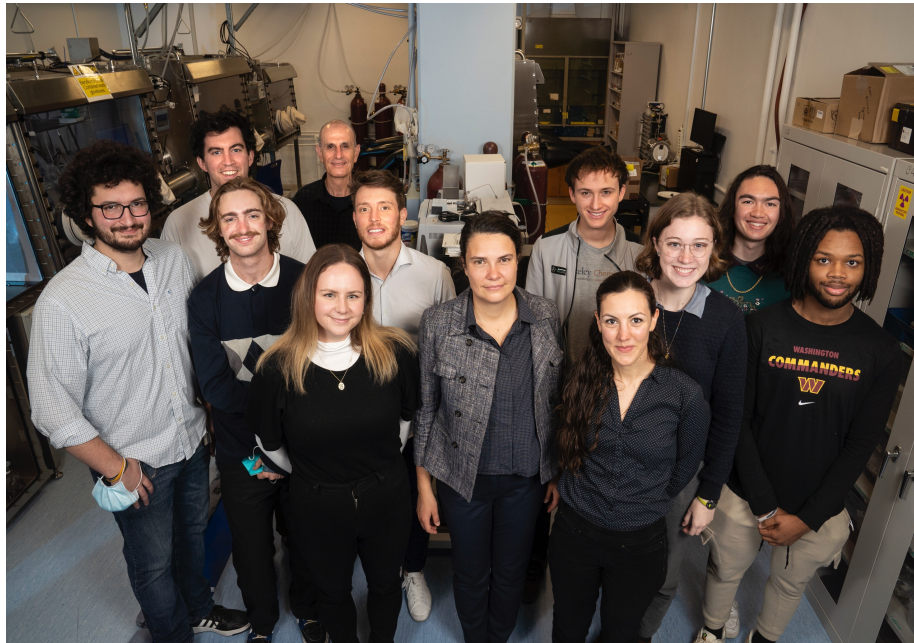
# Introduction

**Department and University: Nuclear Engineering at University of California Berkeley**  
**Academic Advisor: Professor Raluca Scarlat**  
**NSSC Research Focus Area(s): Nuclear and Chemical Engineering**  
**Academic Standing: 4<sup>th</sup> Year PhD Student**

**Lab Mentor and Partner National Laboratory: Marisa Monreal, Los Alamos National Laboratory**

## **Mission Relevance of Research:**

- **Molten Salt Reactors (MSRs) amongst the Gen IV reactors being developed where the molten salt mixture can act as either coolant, fuel, or both**
- **Safeguard Challenges in MSRs:**
  - **Fuel in fuel salts not contained in assemblies and therefore not possible to perform traditional item accountability**
  - **Online fuel reprocessing allows for fraction of salt to be removed while reactor operates**
  - **High temperature, radiation and corrosive environment introduces challenges for measurement techniques and instrumentation (operating temperatures 400°C- <800°C)**



- Generation IV reactors improve safety, sustainability, efficiency, and cost
- Molten Salt Reactors (MSRs): molten chloride or fluoride salt mixture acts as either coolant, fuel, or both
- Fuel salt produces heat; coolant salt transports heat to power plant
- Safeguard Challenges in MSR<sup>2</sup>
  - Fuel in fuel salts not contained in assemblies and therefore not possible to perform traditional item counting and visual accountability of the salt
  - Online fuel reprocessing allows for fraction of salt to be removed while reactor operates
  - High temperature, radiation and corrosive environment introduces challenges for measurement techniques and instrumentation (operating temperatures 400°C to >800°C)

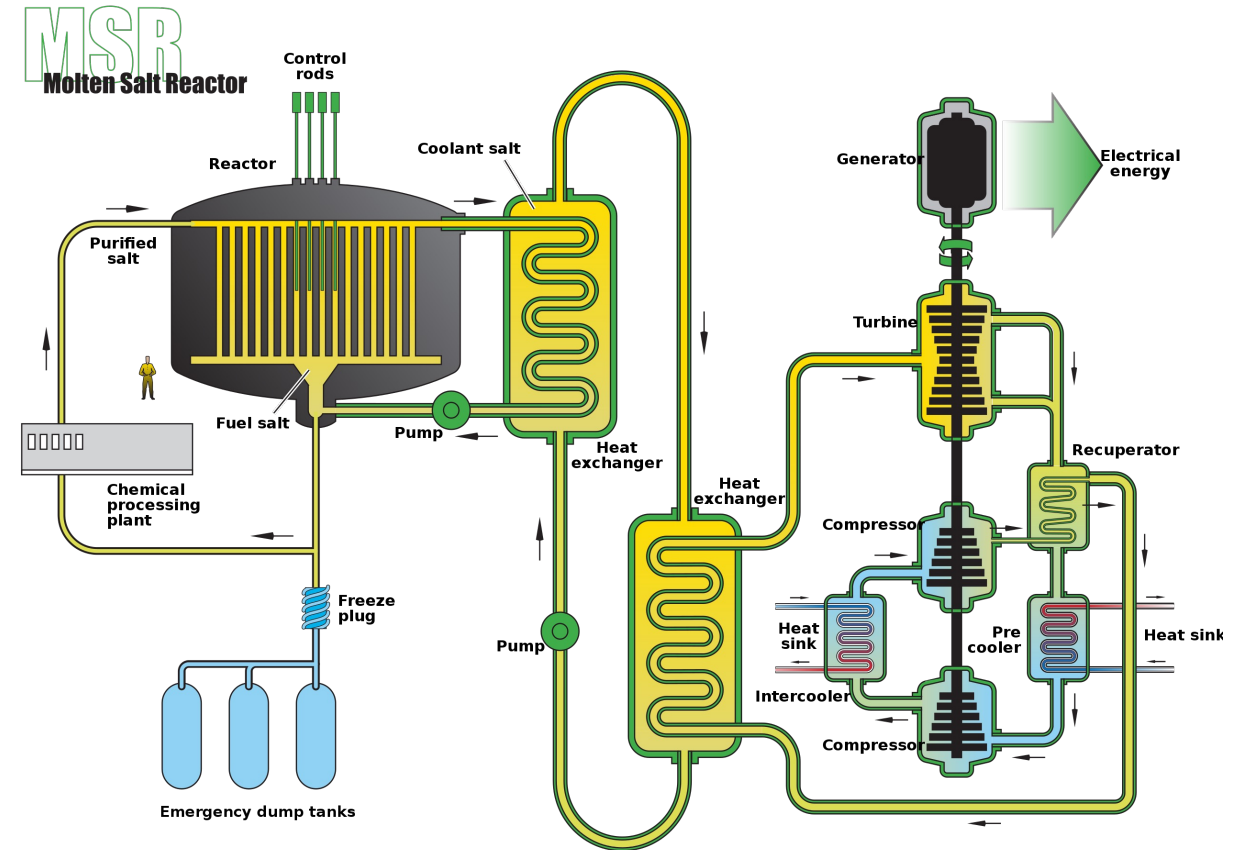


Figure 1: Molten salt reactor schematic<sup>1</sup>

<sup>1</sup>GIF-IV, A. (2002). Technology roadmap for generation IV nuclear energy systems. Technical report, GIF-002-00. US DOE Nuclear Energy Research Advisory Committee and the Generation IV International Forum

<sup>2</sup>Committee on Merits and Viability of Different Nuclear Fuel Cycles and Technology Options and the Waste Aspects of Advanced Nuclear Reactors et. al. Merits and Viability of Different Nuclear Fuel Cycles and Technology Options and the Waste Aspects of Advanced Nuclear Reactors. Washington, D.C.: National Academies Press, 2022. <https://doi.org/10.17226/26500>.



- No standardized method for elemental analysis of molten salts<sup>3,4</sup> - see variability in reported values (Table 1) and no uncertainty
- **Important for material accountancy and nonproliferation!**
- Differing values of CrF<sub>3</sub> solubility reported by Oak Ridge National Laboratory Aircraft Nuclear Propulsion Project
- ORNL 1816 Report<sup>5</sup>: **0.93(15) wt% 600°C and 3.9(3) wt% 800°C**
- ORNL 2157 Report<sup>6</sup>: **0.47(7) wt% 600°C and 7.5(1.3) wt% 800°C**

		Cl	K	Ca	Sc	Ti	V	Cr	Mn	Fe	Co	Ni	Cu	Zn
GDMS	Salt #1	6.1	Matrix	48	< 0.05	24	< 0.05	3.6	0.7	1	< 1	1.9	< 1	< 1
	Salt #2	87	Matrix	21	< 0.05	3.1	< 0.05	24	7.6	66	3.5	230	< 1	< 1
ICPMS	Salt #1	-	Matrix	81.4	0.43	62	0.01	4.56	0.94	6.5	0.01	7.49	0.02	0.08
	Salt #2	-	Matrix	39.4	0.03	4.6	0.09	14.94	5.04	65	0.26	207	0.12	0.29

Table 1: Elemental analysis results showing discrepancy in Cr values<sup>3</sup>

<sup>3</sup>Sulejmanovic, Dino, J. Matthew Kurley, Kevin Robb, and Stephen Raiman. "Validating Modern Methods for Impurity Analysis in Fluoride Salts." *Journal of Nuclear Materials* 553 (September 2021): 152972. <https://doi.org/10.1016/j.jnucmat.2021.152972>.

<sup>4</sup>Scott, Sean R., Francesco Carotti, Alan Kruienza, Raluca O. Scarlat, Sara Mastromarino, and Martin M. Shafer. "Simultaneous Measurement of Lithium Isotope and Lithium/Beryllium Ratios in FLiBe Salts Using MC-ICP-MS." *Journal of Analytical Atomic Spectrometry* 37, no. 6 (2022): 1193–1202. <https://doi.org/10.1039/D2JA00097K>.

<sup>5</sup>J.D. Redman, C.F. Weaver, ORNL Report No. 1816, Oak Ridge, Tennessee, US, (1955).

<sup>6</sup>J.D. Redman, ORNL Report No. 2157, Oak Ridge, Tennessee, US, (1956).

1. Using elemental analysis and optical spectroscopy what is the solubility of  $\text{CrF}_3$  and  $\text{CrF}_2$  in FLiNaK and FLiBe?
  - a) Does the digestion method fully digest known amount Cr that is added to FLiNaK?
  - b) How does one sample the salts while molten?
  - c) Can we use UV-Vis to see oxidation states in the digest?
  - d) What is the uncertainty with sample prep and analysis?
2. Apply to chloride fuel salts (collaboration with LANL)
  - a) Validate phase diagram for fuel ternary phase diagram
  - b) Determine corrosion product solubility in fuel salts and affect with U concentration content- what will happen to U
  - c) Use method for actinide solubility

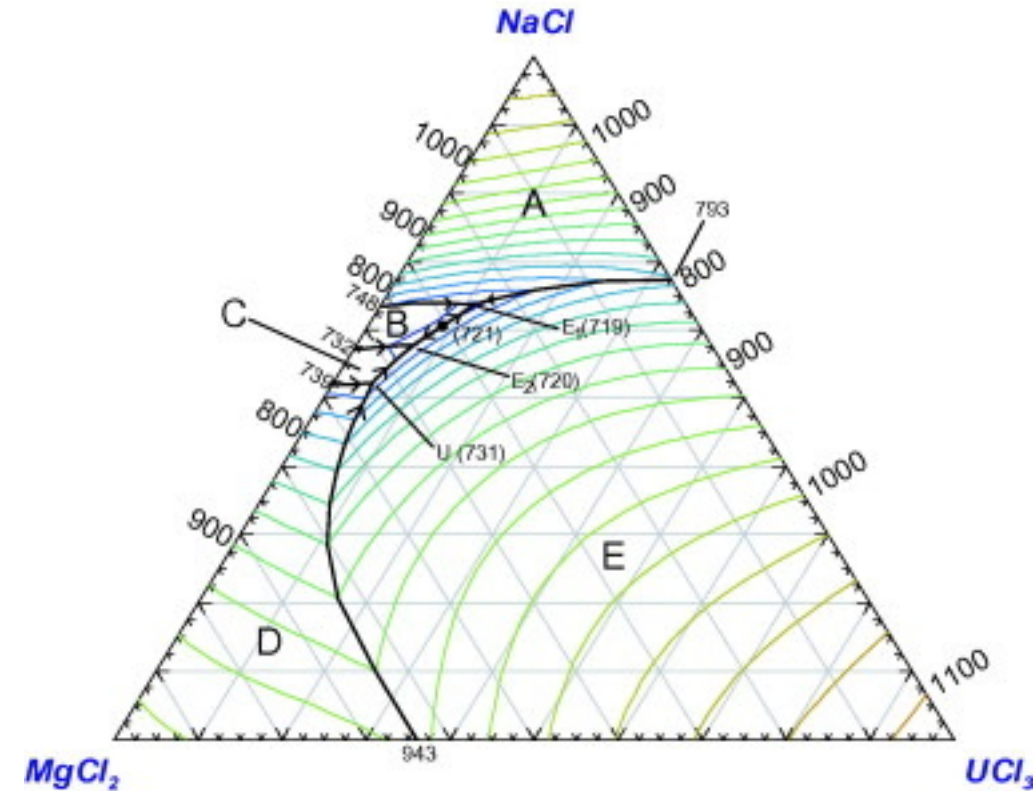


Figure 2: Modeled ternary phase diagram to validate experimentally<sup>7</sup>

**Determining solubility and composition important for material accountancy and nonproliferation**

<sup>7</sup> O. Beneš, R.J.M. Konings. Thermodynamic evaluation of the NaCl-MgCl<sub>2</sub>-UCl<sub>3</sub>-PuCl<sub>3</sub> system. Journal of Nuclear Materials, 375 (2008), pp. 202-208, 10.1016/j.jnucmat.2008.01.007

# Elemental Analysis and Optical Spectroscopy: Method Development for molten salts



# Elemental Analysis and Optical Spectroscopy: Method Development for molten salts

Step 1 : Salt Sampling while molten



Step 2: Microwave Digestion



Step 3: ICP/UV-Vis Analysis

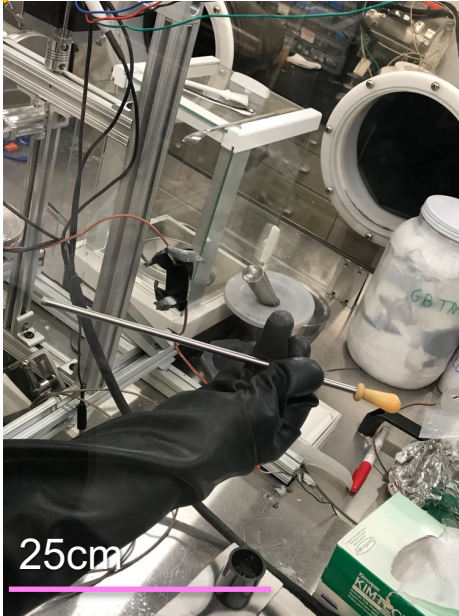


Figure 3: Pipette made from Cu straw and rubber bulb



Figure 4: Sampling the salt while molten



Figure 5: Salt sampled while molten after cooling



# Elemental Analysis and Optical Spectroscopy: Method Development for molten salts



Figure 6: Microwave Digester in SALT lab at Berkeley

Get sample to aqueous solution with acid cocktail to analyze by ICP and UV-Vis



Figure 7: Microwave digestion vessels used

# Elemental Analysis and Optical Spectroscopy: Method Development for molten salts



Figure 8: ICPOES at UC-Berkeley



# Elemental Analysis and Optical Spectroscopy: Cr solubility in fuel and coolant salt

- *Previously:* ORNL Aircraft Nuclear Propulsion Reports demonstrate different  $\text{CrF}_3$  solubility values in FLiNaK
- New(er) literature:
  - Yin et. al<sup>8</sup> reports a calculated solubility limit of  **$\text{CrF}_3$  in FLiNaK of 0.3wt% at 600°C** and claims that this corresponds to values measured by ORNL. No experimental methods confirmed. H. L. Chan<sup>9</sup> also supports this solubility limit

Method followed to investigate Cr solubility:

- Created a 8.8 wt% FLiNaK- $\text{CrF}_3$  sample (higher than any value reported by ORNL)
- Raised to 850°C and then lowered to 800°C. Sampled with Cu straw exact temp: 799°C. Transferred to glassy carbon crucible to cool
- Lowered to 600°C. Sampled with Cu straw exact temperature at 596°C. Transferred to glassy carbon crucible to cool
- After, samples were ground to uniform particle size using a mortar and pestle
- 8ml  $\text{HNO}_3$ , 4ml  $\text{HCl}$ , and 3ml  $\text{H}_2\text{O}$  was added and digested
- Digestates removed and diluted to 35ml with  $\text{DIH}_2\text{O}$
- Analyzed on UV-Vis

<sup>8</sup>Yin, Huiqin, Peng Zhang, Xuehui An, Jinhui Cheng, Xiang Li, Shuang Wu, Xijun Wu, Wenguan Liu, and Leidong Xie. "Thermodynamic Modeling of LiF-NaF-KF-CrF<sub>3</sub> System." *Journal of Fluorine Chemistry* 209 (May 2018): 6–13. <https://doi.org/10.1016/j.jfluchem.2018.02.005>.

<sup>9</sup>Chan, Ho Lun, Elena Romanovskaia, Jie Qiu, Peter Hosemann, and John R. Scully. "Insights on the Corrosion Thermodynamics of Chromium in Molten LiF-NaF-KF Eutectic Salts." *Npj Materials Degradation* 6, no. 1 (June 9, 2022): 46. <https://doi.org/10.1038/s41529-022-00251-3>.

# Preliminary Results- Pure Cr digestion

Table 2: CrF<sub>2</sub> and CrF<sub>3</sub> were digested and analyzed via ICPOES to verify full digestion

Percent CrF <sub>2</sub> digested and detected by ICPOES	Percent CrF <sub>3</sub> digested and detected by ICPOES
93(2)%	0.23(5)%

- Could see solid at the bottom of digestion tube after digestion
- No CrF<sub>3</sub> absorbance- like acids (matrix it is in)

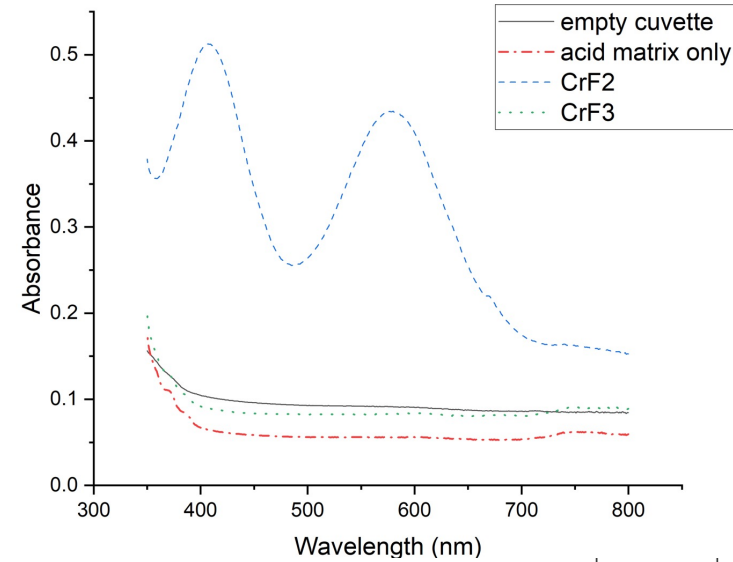


Figure 9 (top): CrF<sub>2</sub> and CrF<sub>3</sub> digestates absorbance spectrum

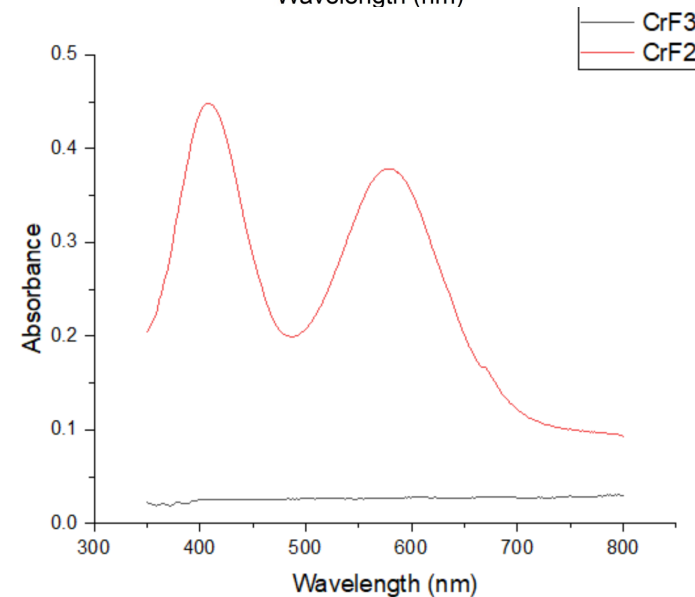


Figure 10 (bottom): CrF<sub>2</sub> and CrF<sub>3</sub> digestates absorbance spectrum. The acid absorbance is removed numerically and result is plotted here

# Preliminary Results- FLiNaK-CrF<sub>3</sub> sampled at 600°C and 800°C

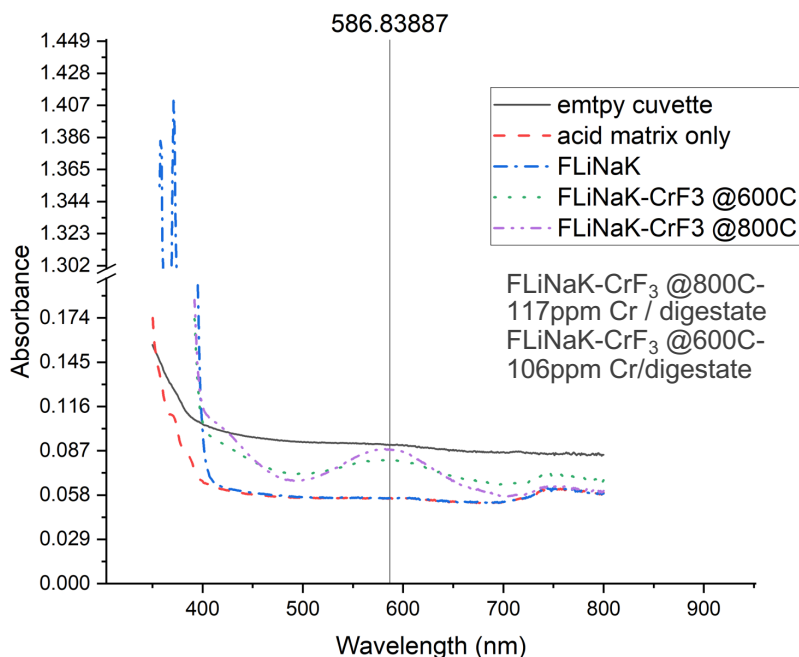


Figure 11 (left): spectra of FLiNaK-CrF<sub>3</sub>, FLiNaK, cuvette, and acid matrix

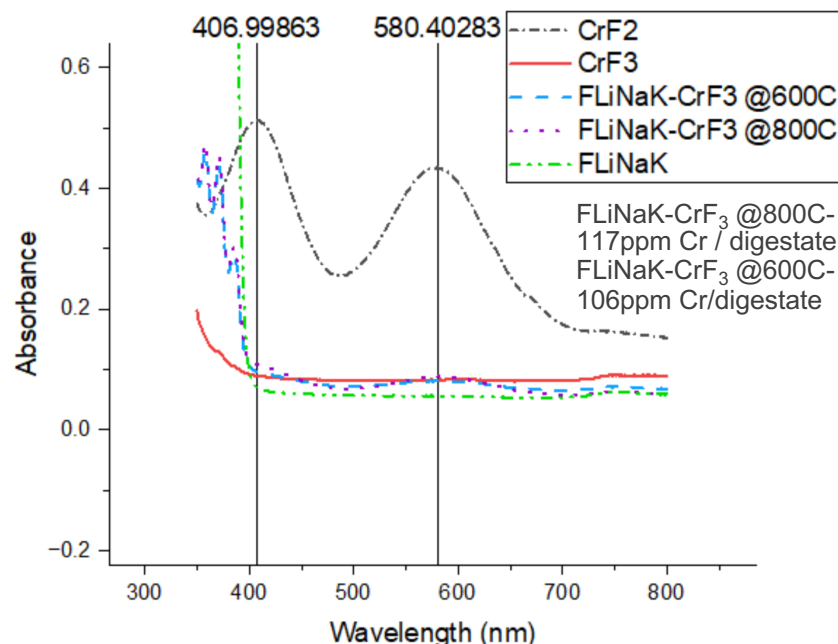


Figure 12 (middle): FLiNaK-CrF<sub>3</sub> spectra compared to CrF<sub>2/3</sub> spectra with matrix not numerically subtracted

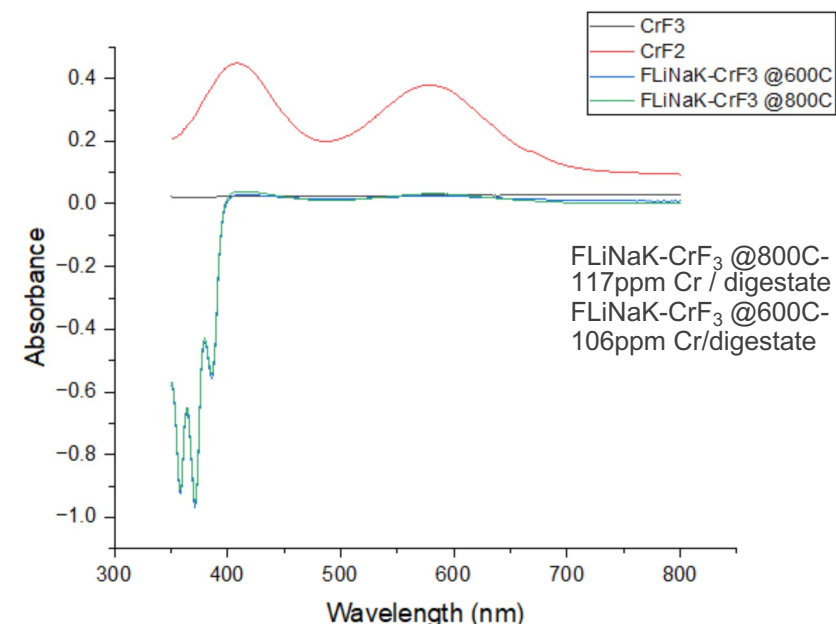


Figure 13: (right): FLiNaK-CrF<sub>3</sub> compared to CrF<sub>2</sub> and CrF<sub>3</sub> spectra

- See higher absorbance peak for FLiNaK-CrF<sub>3</sub> sampled at 800°C
- Spike around ~400nm for FLiNaK containing samples
- Absorbance peaks in FLiNaK-CrF<sub>3</sub> at ~406 and ~580nm which is similar to CrF<sub>2</sub> absorbance spectra
- Due to previous literature, expect to see disproportionation of creation of CrF<sub>2</sub>
- UV-Vis spectra Figure 12 has the only FLiNaK scan manually subtracted from the FLiNaK-CrF<sub>3</sub> values to show what spectra should look like

# Comparing to previous literature

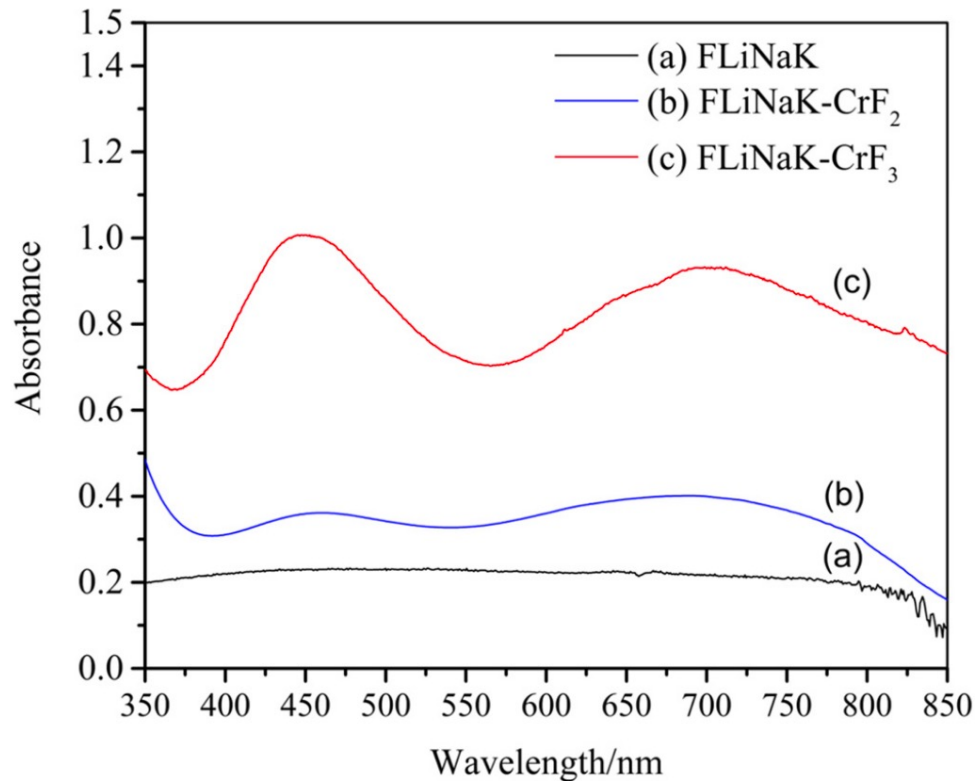
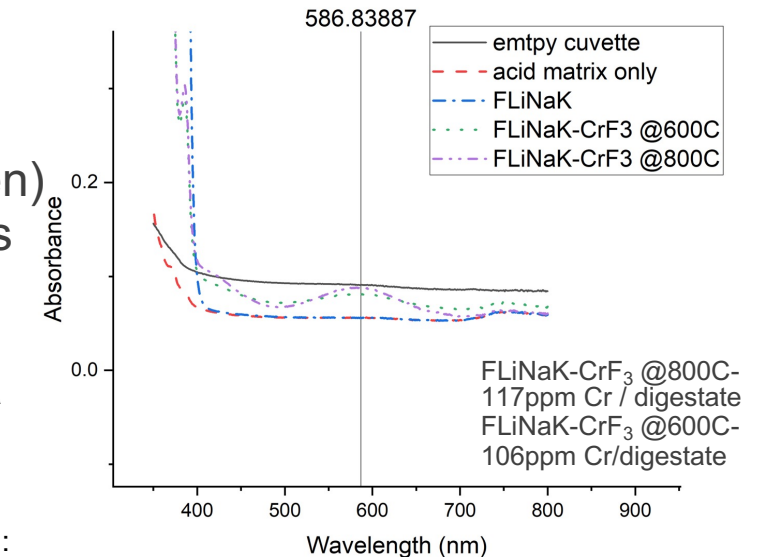
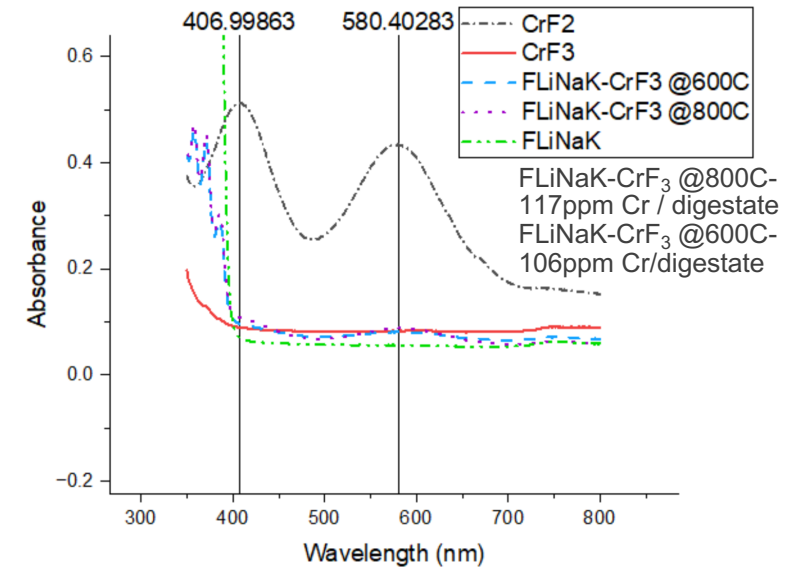


Figure 14 (left): absorbance spectra FLiNaK-CrF<sub>2/3</sub> reported by previous literature<sup>10</sup>

Figure 15 (top right) and Figure 16 (bottom right): observed absorbance spectra from FLiNaK-CrF<sub>3</sub> created in this experiment measured at two different temperatures



- Previous literature reports molten FLiNaK-CrF<sub>2/3</sub> spectras at (exact T not given)
- Two peaks observed in FLiNaK-CrF<sub>3</sub> spectra similar to peaks observed in this experiment and in pure CrF<sub>2</sub>— potential oxidation with nitric?
- Broad peaks observed in FLiNaK-CrF<sub>2</sub> spectra
- Our FLiNaK-CrF<sub>3</sub> and CrF<sub>2</sub> spectra has peaks similar to FLiNaK-CrF<sub>3</sub> spectra reported by literature

<sup>10</sup>Liu, Yiyang, Yulong Song, Hua Ai, Miao Shen, Hongtao Liu, Sufang Zhao, Yancheng Liu, Zejie Fei, Xiaobin Fu, and Jinhui Cheng. "Corrosion of Cr in Molten Salts with Different Fluoroacidity in the Presence of CrF<sub>3</sub>." Corrosion Science 169 (June 2020): 108636. <https://doi.org/10.1016/j.corsci.2020.108636>.

## Conclusions

- Higher absorbance peaks in FLiNaK-CrF<sub>3</sub> at ~406 and 580nm sampled at 800°C than 600°C- means more Cr?
- New hypothesis: CrF<sub>2</sub> was oxidized by nitric acid and created CrF<sub>3</sub> so CrF<sub>2</sub> spectra might be CrF<sub>3</sub> (aligns with literature)– need to test
- Characteristic FLiNaK peak spike starts at ~400nm to UV spectra

## Future directions:

- Do ICP on the two FLiNaK-CrF<sub>3</sub> samples to confirm Cr content in each
- Obtain CrF<sub>2</sub> and CrF<sub>3</sub> spectra only digested in HCl
- Digest CrF<sub>3</sub> and obtain spectra
- Repeat experiment, but only use HCl as acid for digestion (no HNO<sub>3</sub>)



# The NSSC Experience

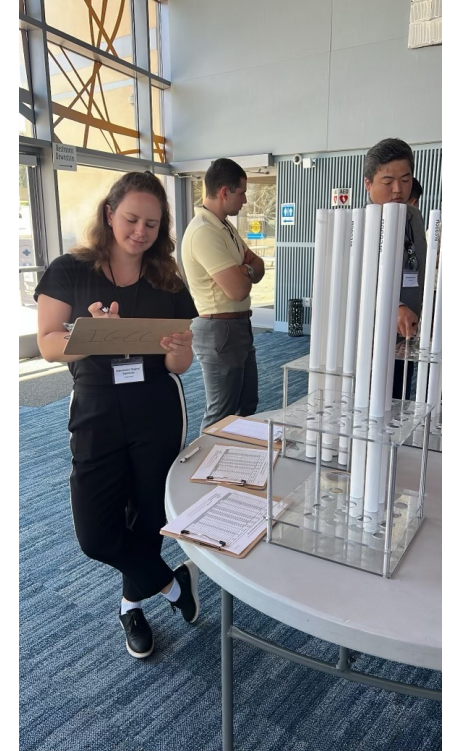


## Collaborations:

- Conducted summer research at Los Alamos National Laboratory (2022)
- Conduct research every few months still at LANL with my mentor

## NSSC Sponsored events:

- Presented at UPR (2022 poster, 2023 oral)
- Presented at NSSC Fall Workshop (2021, 2022)
- NSSC-LANL Keepin Nonproliferation Summer School (2022)
- American Chemical Society Fall Conference (2022 oral)
- Public Policy and Nuclear Threats Summer School (2023)





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